
**STANDARD RATE SCHEDULE
LARGE POWER SERVICE – INDUSTRIAL
(611)**

AVAILABILITY:

Available to any future customer with average CP Billing Demand greater than 300 kW and to any future customer with installed kVa greater than 1,500 kVa.

Customer receiving service under a rate including direct billing of power cost prior to October 1, 2021 but who are no longer eligible for billing under a direct power cost billing rate, shall also be eligible for service under terms of this tariff.

Service is subject to the established Cooperative's Terms and Conditions of Service. No resale, breakdown, stand-by, auxiliary or supplemental service shall be available under this rate.

TYPE OF SERVICE:

Three-phase, 60 Hertz, at the Cooperative's standard voltages.

RATE PER MONTH:

Customer Charge:	\$1,000.00 per month
Billing Demand Charge:	\$2.25 per NCP kW
Billing CP Demand Charge:	\$8.50 per CP kW
Energy Charge:	\$0.038688 per kWh

TAX CHARGE

In addition to the charges listed above, customers billed under this tariff shall be subject to a 2% gross receipts tax charge.

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the greatest of the following:

1. The Maximum kilowatt demand established by the Consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.
2. 90% of the highest demand established during the previous 11 months
3. 400 kW.

Issued August 24 2021
Month Day Year

Effective October 1 2021
Month Day Year

Authorized by Board of Directors

Issued by James Fox, General Manager

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DETERMINATION OF CP BILLING DEMAND:

The CP billing demand shall be the maximum kilowatt demand established by the Consumer at the time of the monthly power supplier peak as defined by the power supplier and as including any ratchets or other provisions as are included in the power supplier's rate as billed to the Cooperative

POWER FACTOR ADJUSTMENT:

The Consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for average power factors lower than 90%. Such adjustments will be made by increasing the measured demand 1% for each 1% that the average power factor is less than unity.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest of the following:

1. The Billing Demand Charge plus the Customer Charge.
2. As specified in the service agreement or by the Line Extension Policy.

BILLING ADJUSTMENTS:

Power Cost Adjustment:	Reference Sheet No. 1
Tax Adjustment see above paragraph:	Reference Sheet No. 1
Terms of Payment:	Reference Sheet No. 1
TIER Cost Adjustment:	Reference Sheet No. 2

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